

Geological conditions for compressed air energy storage in mines

Can a positive experience from underground storage of natural gas be extrapolated to compressed air?

The positive experience gained from underground storage of natural gas cannot be directly extrapolated to compressed air storages because of the risk of reactions between the oxygen in the air and the minerals and microorganisms in the reservoir rock.

Where is compressed air energy storage most likely to be used?

North America and Sub-Saharan Africa have the highest shares globally. Northeast and Southeast Asia have the least potential for compressed air storage. This paper presents the geological resource potential of the compressed air energy storage (CAES) technology worldwide by overlaying suitable geological formations, salt deposits and aquifers.

Why do geological storage formations have a stable air-water contact level?

This supports a stable air-water contact level in the geological storage formation, minimising the energy required for moving formation water during the cyclic operation. This allows for high injection and withdrawal rates and thus a higher overall efficiency.

What is geological storage of gaseous methane?

Geological storage of gaseous methane, which is the major constituent of natural gas, has been well investigated and implemented for decades to stabilise seasonal mismatches between production and demand. Storing mechanical energy in the subsurface using pressurised air for strongly fluctuating conditions represents a novel application.

What is a compressed air energy storage process?

Illustration of a compressed air energy storage process. CAES technology is based on the principle of traditional gas turbine plants. As shown in Figure 4, gas turbine, compressor and combustor. Gas with high temperature and high pressure, which in turn drives a generator to generate electricity [20,21]. For a CAES plant, as shown in Figure 5, there

Can depleted oil and gas fields be used for compressed air storage?

The suitability of depleted oil and gas fields for the storage of compressed air is currently being looked at in scientific studies ... No depleted oil and gas fields have been used so far for compressed air storage.

4.2. Aquifers

Focusing on the feasibility analysis of the construction of compressed air gas storage by using underground salt cavern resources, this paper analyzes the comprehensive ground conditions, regional geological conditions and formation lithology, salt mine characteristics, salt cavern stability, and tightness, aimed at the regional geology and salt mine characteristics ...

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suspended loads; and pumped hydroelectric energy storage.

This chapter describes various plant concepts for the large-scale storage of compressed air and presents the options for underground storage and their suitability in accordance with current engineering practice. Compressed air energy storage projects which are currently in operation, construction, or planning are also presented.

Compressed air energy storage in geological porous formations, also known as porous medium compressed air energy storage (PM-CAES), presents one option for balancing the fluctuations in energy supply systems dominated by renewable energy sources. The strong coupling between the subsurface storage facility and the surface power plant ...

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Underground storage for compressed air energy storage is dependent on certain geological conditions to guarantee safety and efficiency. Furthermore, major influencing factors are rock porosity, structural stability, and cavern size. In addition, the optimal storage space needs to be airtight, stable, and, most importantly, resistant to repeat ...

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